Incident Report for 8/1/2022 Oil/Gas Spill (Incident ID: 1696)

🗌 Initial 🗌 Update 🗹 Close Out

24 Hr.Phone:

Mobile/Pager:

Phone: 817-944-0617

Email:

| Incident Details | R | Reporting Party Details | | | | | | | |
|----------------------------------|---|--|--|-------------------------------|-------------------------|---------------|------------------------|----------------------------------|-------------------|
| Description: | Reporting crude oil leak. Leak was isolated to well | Incident Date and Time: | 8/1/2022 06:21 | 1 PM Reporting Party Name: | | Bryan Robison | | Reporting Party Company: | Targa Resources |
| | pad. Segment of line was immediately isolated, now | | | | eporting Party hone: | | | Reporting Party Email: | |
| | estimated at 5 barrels of oil spilt. Root cause still unknown at this time. | | | | eported Date and ime: | 8/2/2022 | 10:17 AM | | |
| | 8/11/22 root cause has been determined to be external | | | Inci | Incident Location | | | | |
| | corrosion. | | 0 /1 | | ddress: | | | | |
| Incident Type: Source Type: | Oil/Gas Spill Pipeline | Incident Subtype : Source Subtype: | Other: Unknow Gathering Pipe | Lo | ocation escription: | | | | |
| Incident Status: | Active | Released Into Medium | Soil | La | atitude: | 47.7216499 | 504758 | Longitude: | -102.883233686535 |
| Site Details | | | | Se | ection: | 18 | | Township: | 149 N |
| Is Spill Continuous: | No | Is Spill Contained: | Yes | Ra | ange: | 95 W | | Quarter: | SE¼ |
| Discovered/Start Da and Time: | te 8/1/2022 05:30 PM | End Date and Time: | 8/1/2022 06:1 | 5 AM Q | quarter: | NW¼ | | Source Water Protection Area: | |
| Reported to NRC: | Yes | | | C | ounty/Tribe: | McKenzie C | ounty | Fire District: | KEENE FIRE |
| Well Name : | | NDIC File Number : | | | | | | | |
| Oil/Gas Operator : | | Oil/Gas Field Name : | | | | | | | |
| Extent of Spill/Relea | se: Confined to Property of Origi | in - Contained to Pad | | | | | | | |
| Extent Details: | Now estimated at 5 barrels of crude leaked from pipeline and was contained on well pad. | | | | | | | | |
| Incident Contac | cts | | | | | | | | |
| Responsible Authority Contact | | | Responsible Authority Compliance Contact | | | | Property Owner Contact | | |
| Name: E | Bryan Robison | Name: Bryan Robison | | | | | | | |
| Title: F | Pipeline Compliance Specialist | eline Compliance Specialist Title: Pipeline Compliance S | | | alist | | | | |
| Company Name: | larga Resources | Targa Resources | | | | | | | |
| | 811 LOUSIANA STREE SUITE 2100, HOUSTON, TXCompany811 LOUSIANA STRE77002Address:77002 | | | | JITE 2100, HOUS | TON, TX | | | |

24 Hr.Phone:

Mobile/Pager:

Phone: 817-944-0617

Email:

| Incident and Risks | | | | | | | | | | | | |
|---|--|-----------------------|----------|--|------------------|----------------------------------|---|---------------------|-----------------------------|--|--|--|
| Expected Cause of Pipeline Other: Unknown : | | | Externa | l Corrosion | | Nature of Local | Nature of Locale where Incident Occurred : Oil and Gas Facilities | | | | | |
| Weather : | | | Clear/S | unny | | Wind Direction | Wind Direction : Wind Speed : | | | | | |
| Distance from Neare | ipied Building | : | | | Number of Cont | Number of Confirmed Injuries : 0 | | | | | | |
| Distance from Nearest Water Well : | | | | | | Number of Cont | firmed Fatalities : 0 | | | | | |
| Known Health Risks | : | None | | | | | | | | | | |
| Immediate Potentia | I Threa | its (first 24 H | r) : | | | Delayed Poten | Delayed Potential Threats (after first 24 hr) : | | | | | |
| None of the Above: None | | | | | | | None of the Above: None | | | | | |
| Response Details | | | | | | | | | | | | |
| Estimated Clean Up Completion Date : | | | 08/05/20 | 022 | | Waste Disposal | Waste Disposal Location : | | | | | |
| Protective Actions Ta | aken : | | | Segment of line was immediately isolated and leak was containedOther Response Details : to small area on well pad | | | | | | | | |
| Evacuations : | | | | No Response Reason : | | | | | | | | |
| Shelter In Place : | | | | | | | | | | | | |
| Clean Up Action Taken : Product on top of ground has been cleaned up. | | | | | | | | | | | | |
| Incident Chemicals/Released Substances | | | | | | | | | | | | |
| Pesticides/Herbicides are not involved | | | | | | | | | | | | |
| CAS Number Nam | ne Tra | ade Name | Is EHS | Is Radioactive | Estimated Volume | Estimated Volume in Barrels | Estimated Volume in Poun | Is Recovered Volume | Recovered Volume in Barrels | | | |
| N/A Othe | er Cr | rude Oil | No | No | 5 bbl | 5 | 0 | 5 bbl | 5 | | | |
| Incident Observations | | | | | | | | | | | | |
| Note Added Date | Incide | Incident Observations | | | | | | | | | | |
| 8/2/2022 | According to the Incident Report, this spill was confined to a well pad. NDIC retains oversight. | | | | | | | | | | | |
| Note Added Date Incident Observations | | | | | | | | | | | | |